

Avista Corp.
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FILED ELECTRONICALLY AND VIA OVERNIGHT MAIL
IDaho PUBLIC UTILITIES COMMISSION

March 1, 2013

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington Street
Boise, ID 83702

Re: Case Nos. AVU-E-12-08 and AVU-G-12-07
Correction to Stipulation Attachment B

Enclosed for filing with the Commission in the above-referenced docket are the original and nine copies of the Revised Attachment B to Avista's Stipulation and Settlement, dated February 6, 2013. The correction to Attachment B simply reflects the appropriate transmission revenues that are to be used to set the PCA base. The information was correctly included in the Company's direct case (Company witness Mr. Kinney, Exhibit 9), however the incorrect numbers were inadvertently used in the original Attachment B. This change has no impact on revenue requirement and does not affect any other numbers in the Stipulation.

Avista has conferred with all Parties, and none of the Parties raised any objection to the Revised Attachment B.

Company witness Mr. Norwood as well as Staff witness Mr. Lobb also included, as an exhibit, the Settlement and Stipulation originally filed on February 6. As such, the Company is also filing the original and nine copies of the revised Attachment B for Mr. Norwood's Exhibit No. 1, and a Revised Attachment B for Mr. Lobb's Exhibit No. 101, page 27.

Sincerely,

A handwritten signature in black ink, appearing to read "D J Meyer", with a horizontal line extending to the right.

David J. Meyer
Vice President, Chief Counsel for Regulatory
& Governmental Affairs

Enclosures

c: Service List

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 1st day of March, 2013, served the Revised Attachment B in Docket No. AVU-E-12-08 and AVU-G-12-07, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

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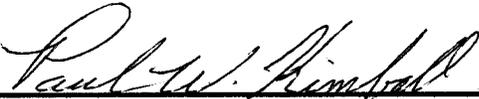
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Paul Kimball
Sr. Regulatory Analyst

STIPULATION AND SETTLEMENT
Case Nos. AVU-E-12-08 & AVU-G-12-07

ATTACHMENT B

REVISED - March 1, 2013

Avista Corp
Pro forma January - December
PCA Authorized Expense and Retail Sales

PCA Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Account 555 - Purchased Power (2)	\$88,182,972	\$10,717,432	\$9,359,487	\$8,546,885	\$6,841,564	\$5,337,699	\$5,287,042	\$5,648,618	\$7,939,502	\$5,551,282	\$5,789,904	\$8,437,276	\$8,726,282
Account 501 - Thermal Fuel	\$30,916,732	\$2,789,917	\$2,632,215	\$2,785,057	\$2,031,330	\$1,718,372	\$1,405,787	\$2,715,972	\$2,948,383	\$2,925,528	\$3,051,784	\$2,909,636	\$3,002,771
Account 547 - Natural Gas Fuel	\$86,631,151	\$8,264,229	\$7,537,533	\$7,376,233	\$4,927,841	\$2,851,219	\$2,201,285	\$6,893,937	\$8,303,984	\$8,561,441	\$9,099,171	\$9,713,701	\$10,900,577
Account 447 - Sale for Resale	\$57,620,639	\$4,641,568	\$4,386,361	\$4,792,538	\$5,372,207	\$5,022,215	\$3,271,701	\$6,033,100	\$3,115,032	\$4,649,875	\$4,672,288	\$5,573,841	\$6,089,913
Power Supply Expense	\$148,110,215	\$17,130,010	\$15,142,875	\$13,915,637	\$8,428,528	\$4,885,076	\$5,622,392	\$9,225,427	\$16,076,838	\$12,388,375	\$13,268,571	\$15,486,772	\$16,539,716
Transmission Expense	\$17,970,479	\$1,495,284	\$1,530,877	\$1,480,538	\$1,427,248	\$1,371,518	\$1,420,882	\$1,432,251	\$1,480,124	\$1,483,239	\$1,547,809	\$1,665,262	\$1,635,447
Transmission Revenue	\$15,910,828	\$1,324,260	\$1,118,308	\$1,231,356	\$1,159,556	\$1,231,179	\$1,409,821	\$1,563,830	\$1,439,516	\$1,361,638	\$1,498,286	\$1,294,553	\$1,278,524

PCA Authorized Idaho Retail Sales (3)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Total Retail Sales, MWh	2,920,315	288,554	259,942	251,709	220,890	215,126	211,354	242,247	239,641	218,705	210,034	262,809	299,304
Clearwater Paper Retail Load = Generation, MWh	444,563	39,257	35,848	26,604	38,658	38,512	33,557	38,814	38,992	35,735	38,447	38,899	41,240
April 1, 2013 Approved Rates Load Change Adjustment Rate	\$26.63 /MWh												
October 1, 2013 Approved Rates Load Change Adjustment Rate	\$26.97 /MWh												

PCA Authorized Clearwater Paper Directly Assigned Values

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Purchased Power	\$19,080,644	\$1,684,910	\$1,538,596	\$1,141,844	\$1,659,201	\$1,652,935	\$1,440,266	\$1,665,897	\$1,673,537	\$1,533,746	\$1,650,145	\$1,669,545	\$1,770,021
April 1, 2013 Approved Rates													
Retail Revenue from Load = Generation (4)	\$21,043,428	\$1,854,485	\$1,707,734	\$1,256,968	\$1,833,636	\$1,819,288	\$1,591,683	\$1,833,555	\$1,841,967	\$1,694,991	\$1,816,219	\$1,844,742	\$1,948,159
October 1, 2013 Approved Rates													
Retail Revenue from Load = Generation (4)	\$21,523,556	\$1,896,882	\$1,746,450	\$1,285,700	\$1,875,387	\$1,860,881	\$1,627,925	\$1,875,474	\$1,884,078	\$1,733,585	\$1,857,742	\$1,886,753	\$1,992,699

- 1) Multiply system numbers by 34.76% to determine Idaho share.
- 2) Purchased Power Expense includes reduction for Pro Forma Billing Determinants at system cost.
- 3) 12 months ended June 2012 weather normalized Idaho retail sales (utilizes Company's Pro Forma Billing Determinants).
- 4) Calculated at approved marginal Schedule 25P rates assuming 100% load factor for demand charge.

**DIRECT TESTIMONY OF
KELYY O. NORWOOD
IN SUPPORT OF THE
STIPULATION AND SETTLEMENT
Case Nos. AVU-E-12-08 & AVU-G-12-07**

EXHIBIT 1

REVISED – March 1, 2013

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Pro forma January - December
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STIPULATION AND SETTLEMENT
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Exhibit No. 101
 Case Nos. AVU-E-12-08/AVU-G-12-07
 R. Lobb, Staff
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